

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

TXO Production Corp. Attn: K.P. Laurie

3. ADDRESS OF OPERATOR

1800 Lincoln Center Building Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

576' FNL, 755' FEL, Section 23-T17S-R24E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 19.5 miles west-northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

576'

16. NO. OF ACRES IN LEASE

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5662'

22. APPROX. DATE WORK WILL START*

November 15, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Corrugated Iron	40'	2 yards
12 1/4"	9 5/8"	36#	100'	75 sacks
8 3/4"	7"	20#	900'	200 sacks
6 1/4"	4 1/2"	10.5#	4400'	150 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED


Ronald E. Dashner

TITLE District Drilling Engineer


DATE September 21, 1982

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY



TITLE

E. W. Gynn
District Oil & Gas Supervisor

DATE

OCT 22 1982

CONDITIONS OF APPROVAL, IF ANY:

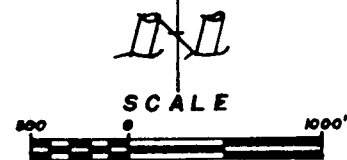
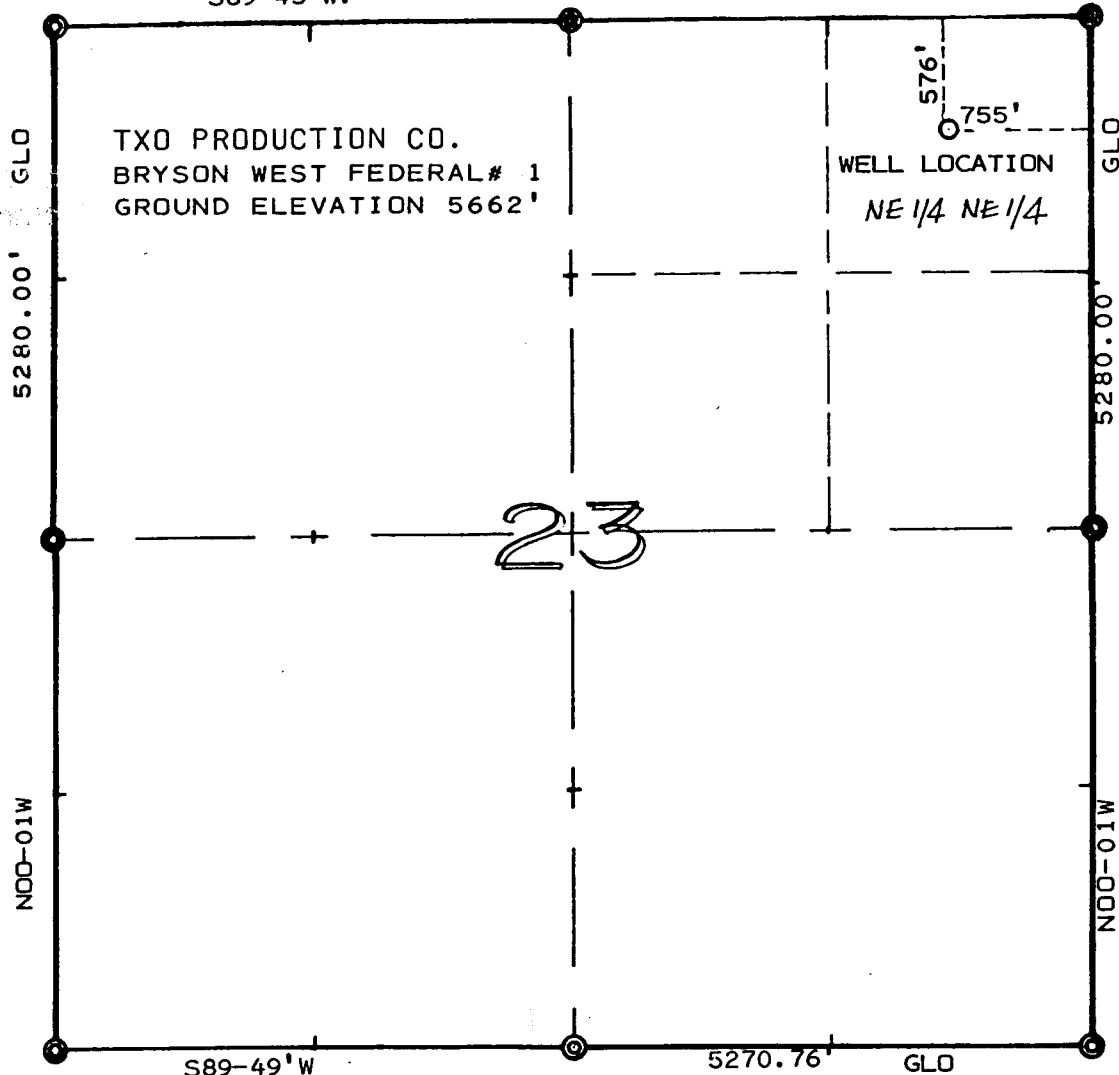
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

S. J. Tate O & G

SEC. 23, T. 17 S., R. 24 E. OF THE S.L.M.
S89-43'W. 5273.40' GLO

LOCATION PLAT



LEGEND

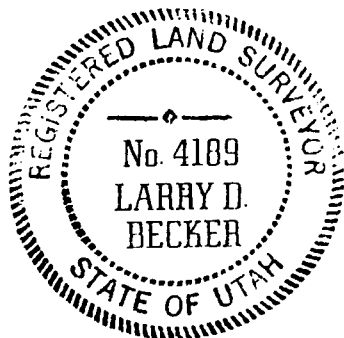
- STANDARD LOCATION OF GLO CORNERS.
- GLO CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1923 GLO PLAT

BRYSON CANYON, UTAH
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR TXO PRODUCTION CO.
AS REQUESTED BY KAREN LAURIE, TO LOCATE THE
BRYSON WEST FEDERAL # 1, 576' F.N.L. & 755' F.E.L.,
IN THE NE 1/4 NE 1/4, OF SECTION 23, T. 17 S., R. 24 E. OF THE S.L.M.
GRAND COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
THAT THIS PLAT REPRESENTS SAID SURVEY.

Exhibit 2
Survey Plat

Larry D. Becker
UTAH L.S. NO. 4189

SURVEYED	8-30-82
DRAWN	9-2-82

ENERGY
SURVEYS &
ENGINEERING CORP.

1156 BOOK CLIFF AVE. NO. 4
GRAND JUNCTION, CO. 81501

SCALE 1" = 1000'

JOB NO.

TXO Production Corporation
Well No. Bryson 1
Section 23, T.17S., R.24E.
Grand County, Utah
Lease U-20898

Supplemental Stipulations

- 1) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Mesaverde. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.
- 2) See attached Seed Mixture Specifications and Suggested Colors for Production Facilities.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

SEED MIXTURE

Species		Rate
<u>Grasses</u>		<u>lbs/acre</u>
Oryzopsis Hymenoides	Indian ricegrass	1
Elymus salinas	Wildrye	1
<u>Forbs</u>		
Sphaeralcea coccinea	Globemallow	.5
<u>Browse</u>		
Atriplex canescens	Fourwing saltbush	1
Purshia tridentata	Bitterbrush	1
Cercocarpus montanus	Mountain mahogany	<u>1</u>
		5.5

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct.-Dec.)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)



Sage Gray	(Pratt & Lambert)
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Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

9-331 C ADDENDUM
Bryson Wash Federal #1
Section 23-T17S-R24E
Grand County, Utah

1. SURFACE FORMATION: Mesaverde

2. ESTIMATED FORMATION TOPS:

Castlegate	425'
Mancos	675'
Dakota Silt	3875'
Morrison	4175'
Total Depth	4400'

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected Gas Zone: Dakota 3875'

Water may be encountered in the Castlegate formation.

4. CASING PROGRAM AS PER FORM 9-331 C.

5. PRESSURE CONTROL EQUIPMENT:

- A. After surface casing is set, a double ram-type blowout preventer with blind rams and pipe rams, with minimum working pressure of 2000 psi (greater than the anticipated bottomhole pressure of 1100 psi), will be installed. See Exhibit 1.
- B. A choke control, fill and kill lines with minimum working pressure of 2000 psi will be installed.
- C. A rotating pack-off head will be installed above the blowout preventer to control flow while drilling with air.
- D. The equipment in A and B will be pressure-tested to 2000 psi before drilling surface pipe cement, and the blowout preventer will be tested for operations daily and during trips.

6. MUD PROGRAM:

0'-TD Air or air mist. If necessary, use aerated mud at 8.6-8.8#/gal., vis. 35-45 sec. API.

7. AUXILIARY EQUIPMENT:

- A. A kelly cock will be used.
- B. A float valve will be run in the drill string above the bit.

C. A sub with full opening valve will be kept on the derrick floor to stab into DP when kelly is not in use.

8. CORING, LOGGING, TESTING PROGRAM:

A. No coring is anticipated.

B. Logging will consist of the following: DISFL-GR-SP from TD to surface, FDC-SNP-GR-CAL from TD to 2000' above TD. If logged wet, FDC-CNL-GR-CAL from TD to 2000' above TD.

C. No DST's are planned.

9. ABNORMAL CONDITIONS:

A. No abnormal pressures or temperatures are expected.

B. No hazardous gases such as H₂S are expected.

C. While drilling with gas or air, return fluids will be directed through the blow line to the reserve pit. All open fires or ignition sources will be prohibited on location while gas or air drilling. A pilot flame will be maintained at the end of the blow line (located 125' from the wellhead) to insure burning of return gases that are combustible.

10. ANTICIPATED STARTING DATES:

Start location construction	November 15, 1982
Spud date	November 25, 1982
Complete drilling	December 10, 1982
Completed, ready for pipeline	January 10, 1983

11. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing. Produced water will be contained in the unlined drilling reserve pit. The extent of treatment of a zone (acidizing and/or fracing) can only be determined after the zone has been tested. A completion program will be furnished after drilling and logging.

TXO PRODUCTION CORP.
MULTIPOINT SURFACE USE AND OPERATIONS PLAN

DATE: September 28, 1982

WELL NAME: Bryson Wash Federal #1

LOCATION: 576' FNL, 755' FEL, Section 23-T17S-R24E, Grand County, Utah.

NOTE: This Plan incorporates stipulations discussed at the PER on-site inspection held on September 22, 1982.

1. EXISTING ROADS

- A. Proposed well site as staked. Refer to Exhibit 2. The well has been staked 576' FNL and 755' FEL in Section 23-T17S-R24E.
- B. Route and distance from nearest town or locatable reference point to where well access route leaves main road: From Mack, Colorado, proceed west 15.5 miles on State Highway 6 & 50 to Harley Dome Road. Turn right on the Harley Dome Road and proceed northwest on this improved gravel road for 5.7 miles to a fork. Take the right fork and proceed northerly up the Bryson Ridge Road for 6.0 miles to the beginning of the proposed access road, which is on the right. Refer to Exhibit 3.
- C. Access route to location color coded in red and labeled. Refer to Exhibit 3.
- D. For development well, all existing roads within one mile color coded in yellow. Refer to Exhibit 4.
- E. Plans for improvement and maintenance of existing roads: The roads leading to the well location should need no additional work. During wet periods, some maintenance may be required to allow travel by drilling rigs and well servicing vehicles. Dust control methods may be implemented during dry periods.

2. PLANNED ACCESS ROAD

Show all necessary roads to be constructed or reconstructed: An access road, approximately 0.1 mile long, will be constructed in an easterly direction between the existing Bryson Ridge Road and the north end of the pad. The proposed road will be constructed as a Class III road, and will be 18-20 feet wide with a maximum disturbance width of 30 feet. The access road will follow a grade of 10% or less. The road will cross one diverted drainage at the entrance to the pad; a low water crossing will be constructed. There will be no cattleguards, gates or cutting of fences. Refer to Exhibit 5. The road will be located entirely on lease, so no right-of-way application will be necessary.

3. LOCATION OF EXISTING WELLS

Exhibit 6 is a one-mile radius locating and identifying the following:

- A. Water Wells-None
- B. Abandoned Wells-None
- C. Temporarily Abandoned Wells-None
- D. Disposal Wells-None
- E. Drilling Wells-Hougen "A" #1, Sec. 14-T17S-R24E
- F. Producing Wells-None
- G. Shut-in Wells-None
- H. Injection Wells-None
- I. Monitoring or Observation Wells for Other Reasons-None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. Exhibit 6 is a one-mile radius map locating the following existing facilities owned by the lessee/operator:

- 1. Tank Batteries -None
- 2. Production Facilities-None
- 3. Oil Gathering Lines-None
- 4. Gas Gathering Lines-None
- 5. Injection Lines-None
- 6. Disposal Lines-None

B. If new facilities are contemplated, in the event of production, show:

- 1. Proposed location and attendant lines in relation to the well pad. Refer to Exhibit 7.
- 2. Dimensions of facilities: Refer to Exhibit 7.
- 3. The production facilities will include a produced water pit, a blowdown pit, separator, and, if necessary, a dehydrator. The facilities will be painted light tan unless otherwise specified by the BLM, and will be located as shown on Exhibit 7. The pit will be located in cut, will contain all water production and be built in accordance with NTL-2B specifications. All connection work will be done by an oil field service company using standard oil field materials.
- 4. Protective devices and measures to protect livestock and wildlife: The water production pits will be fenced with four-strand barbed wire to protect livestock and wildlife.

C. All plans for surface restoration are outlined under Item 10 of this plan.

5. LOCATION AND TYPE OF WATER SUPPLY

A. Location and type of water supply: Water will be obtained from West Salt Wash in Colorado, or from Westwater Creek in Utah.

- B. Method of transporting water: The water will be hauled in trucks by a certified water hauler, along the route shown in green on Exhibit 3.
- C. If water well is to be drilled, so state: No water well is contemplated.

6. SOURCES OF CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: It is anticipated that cuts on location will furnish sufficient quantities of materials to construct a level location. Topsoil will be stockpiled on the northwest end of the pad for later use during rehabilitation on the disturbed areas. Additional material, if needed, will be purchased from the dirt contractor.
- B. Identify if from Federal or Indian Land: The affected land is federal and under the management of the Bureau of Land Management.
- C. Describe where materials such as sand, gravel, stone and soil material are to be obtained and used: Materials other than that supplied by cuts on location should not be required to construct the pad and road. Approximately 10,400 cubic yards of material will be derived from cuts on location and approximately 8,000 cubic yards of fill are needed. Refer to Exhibit 7.
- D. Show any needed access roads crossing Federal or Indian Lands: The access road will cross BLM administered lands in Section 23-T17S-R24E. Refer to Exhibit 4.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be contained and disposed of in the reserve pit.
- B. Drilling fluids will be contained and disposed of in the reserve pit. While drilling with air or gas, a dust arresting system will be installed on the blow line.
- C. Produced fracturing fluids will be directed to the reserve pit for evaporation.
- D. Sewage: A portable chemical toilet will be on location during operations.
- E. Garbage and other trash will be placed in a trash bin and removed to a sanitary landfill upon completion.
- F. Protective Devices: The drilling reserve pit will be fenced on three sides prior to drilling, and on the fourth side before the rig moves off location.

The blooie discharge will be misted and the pit will be bermed, if necessary, to protect vehicle traffic on the nearby road.

- G. Statement regarding proper cleanup when rig moves out. When the rig moves out, all trash and refuse will be removed from the location and hauled to a sanitary landfill. All pits will be filled after drying and the area restored as under Item 10 of this plan.

8. ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: None planned.

9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

- A. Cross section of drill pad with cuts and fills: Refer to Exhibit 8.

Note: The dog house side of the pad will be 100' wide instead of 110', and the east corner of the pad will be rounded to minimize fill in the main drainage channel.

- B. Location of mud tank, reserve pit, trash bin, pipe racks and other facilities: Refer to Exhibit 9.

- C. Rig orientation, parking area: Refer to Exhibit 9.

- D. Statement regarding pit lining: Reserve pit will be unlined. However, if the sub-surface structure is too porous or is highly fractured, a 2 to 4 inch layer of bentonite will be used as a lining for the pit.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, levelling, contouring, and waste disposal: Upon completion of the well, the site will be cleared of all debris and the mouse and rat holes filled. If the main Bryson Canyon drainage is filled, the fill will be removed immediately after drilling and completing the well. The reserve pit will be dried and backfilled. Disturbed areas of the pad not needed for production facilities will be graded to an appearance consistent with the natural contours. These areas will then be covered with topsoil, disked and reseeded with a seed mixture recommended by BLM. If the well is not commercially productive, the entire pad will be reclaimed as described above.

In the event the well is not commercially productive, that portion of the access road requested by BLM to be rehabilitated will be covered with topsoil, disked and reseeded with a BLM-recommended seed mixture. Shrubby plants removed during road construction will be scattered randomly along the road to provide a natural appearance, control erosion and enhance seed production.

- B. Prior to rig release, pits will be fenced and so maintained until cleanup can be properly done.
- C. If any oil is in the pit, it will be removed or overhead flagging will be installed.

- D. Timetable for commencement and completion of rehabilitation operations: Rehabilitation will commence when drilling operations are completed, approximately January 10, 1983, and will be completed within approximately one year.

11. OTHER INFORMATION

General description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: The proposed well pad is located in the bottom of Bryson Canyon near the drainage. The soil in the area consists of a silty loam. Vegetative cover is approximately 30 percent and includes pinyon pine (Pinus edulis), juniper (Juniperus sp.), antelope bitterbrush (Purshia tridentata), rabbitbrush (Chrysothamnus nauseosus), four-wing saltbush (Atriplex canescens), Indian ricegrass (Oryzopsis hymenoides), cheatgrass (Bromus tectorum), and western wheatgrass (Agropyron smithii). Fauna in the area include deer, small mammals, and several bird species. No endangered species are known to occur in the area.

Trees removed from the location and road will be windrowed off the northwest end of the pad near the topsoil pile.

- B. Other surface-use activities and surface ownership of all involved lands: The primary land uses in the area are oil and gas production and ranching.
- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: An ephemeral stream flows through Bryson Canyon adjacent to the proposed location. Precautions will be taken during construction to insure that the drainage will remain free of debris and unblocked. No occupied dwellings occur in the area. An archeological survey has been conducted and no cultural sites were found. Results will be forwarded to the appropriate BLM offices. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office of the BLM will be contacted.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVES

Include the name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan.

R.E. Dashner
District Drilling Engineer
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 690-5658 - Residence

Comments regarding the content of this plan or arrangements for an on-site inspection should be directed to:


Karen P. Laurie
Environmental Scientist
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 477-2072 - Residence

13. CERTIFICATES

The following statement is to be included in the plan and must be signed by the lessee's or operator's field representative who is identified in Item No. 12 of the plan.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access roads; that I am familiar with the conditions which presently exist; and that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by TXO Production Corp. and its contractors, subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE:



R.E. Dashner
District Drilling Engineer

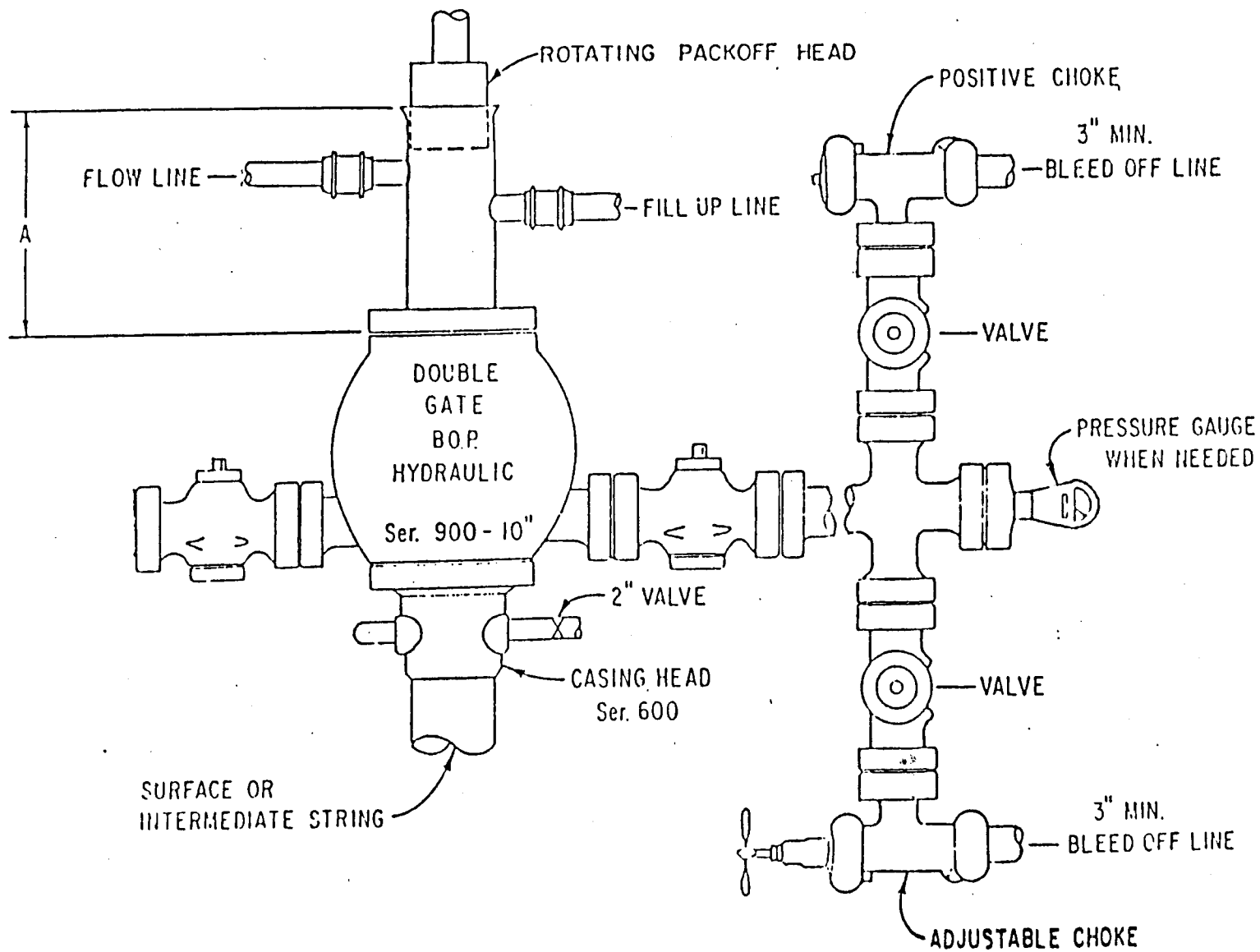


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

September 30, 1982

RECEIVED
OCT 04 1982

Utah Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Norm Stout

**DIVISION OF
OIL, GAS & MINING**

Re: Bryson Wash Federal #1
Section 23-T17S-R24E
Grand County, Utah

Gentlemen:

Enclosed please find one copy of the APD/MSUOP package for the captioned well, which I am submitting for your review and approval. This same package was submitted to the Minerals Management Service in Salt Lake City as of this date.

If you should have any questions regarding this submittal, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.

Karen P. Laurie
Environmental Scientist

KPL/BS
Enclosure/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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DRILL ☒DEEPEN ☐PLUG BACK ☐

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WELL ☐GAS
WELL ☒

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ZONE ☐

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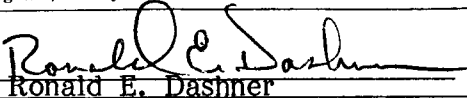
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RECEIVED
OCT 04 1982DIVISION OF
OIL, GAS & MINING

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24.

SIGNED


Ronald E. Dashner

TITLE District Drilling Engineer

DATE September 21, 1982

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

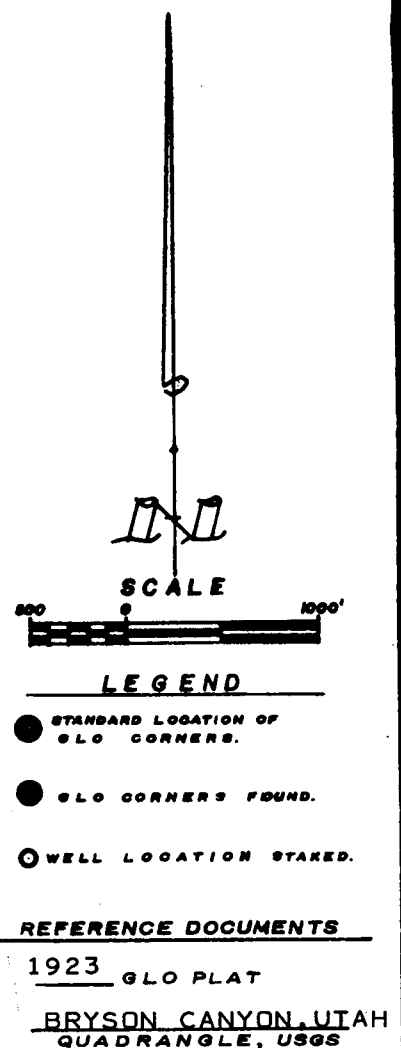
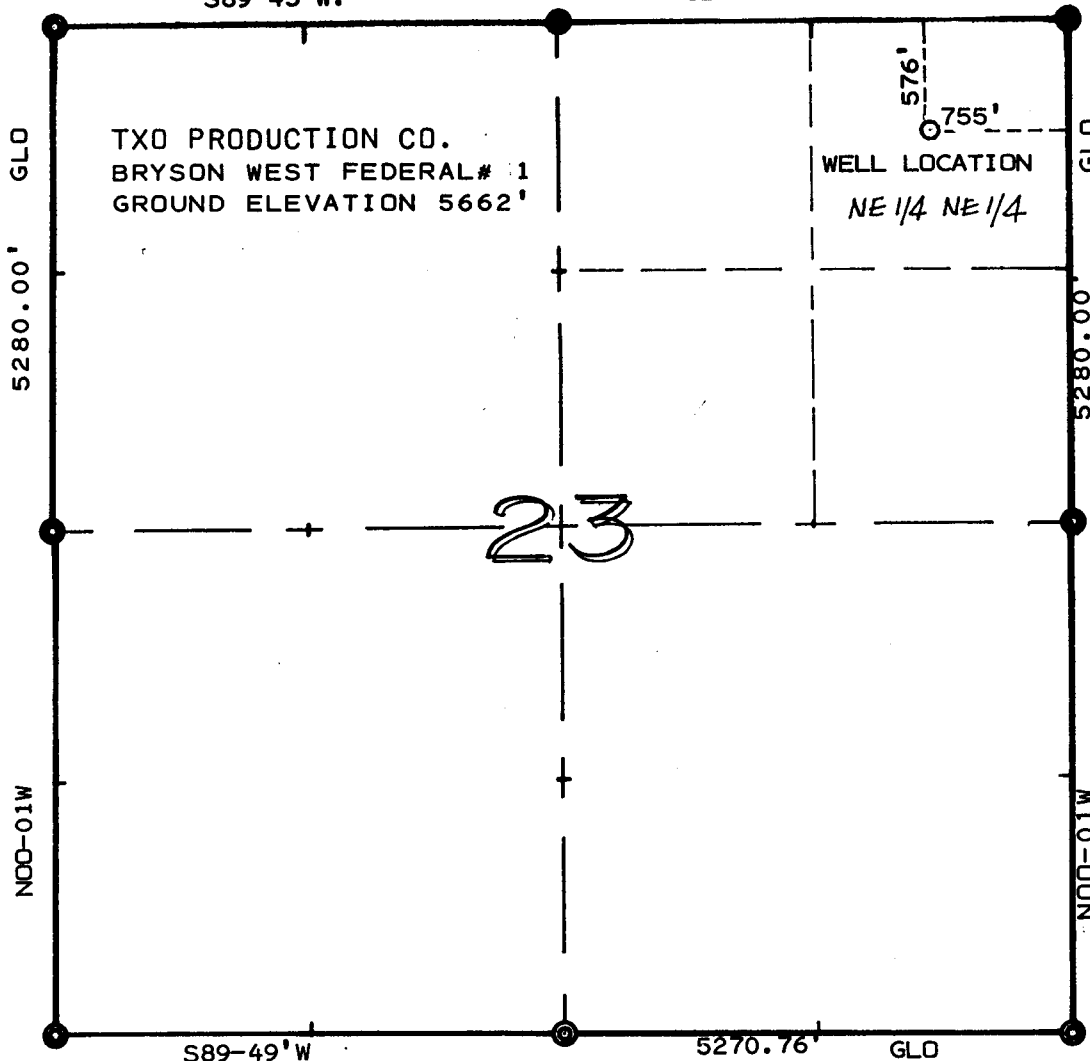
TITLE _____

DATE _____

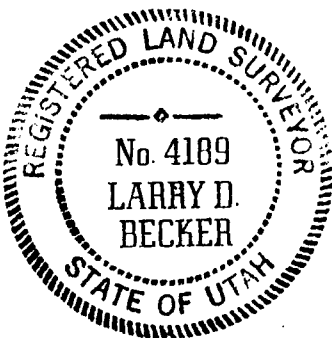
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S89-43'W. 5273.40' GLO

LOCATION PLAT



THIS WELL LOCATION PLAT WAS PREPARED FOR TXO PRODUCTION CO.
AS REQUESTED BY KAREN LAURIE, TO LOCATE THE
BRYSON WEST FEDERAL # 1, 576' F.N.L. & 755' F.E.L.,
IN THE NE 1/4 NE 1/4, OF SECTION 23, T. 17 S., R. 24 E. OF THE S.L.M.
GRAND COUNTY, UTAH.



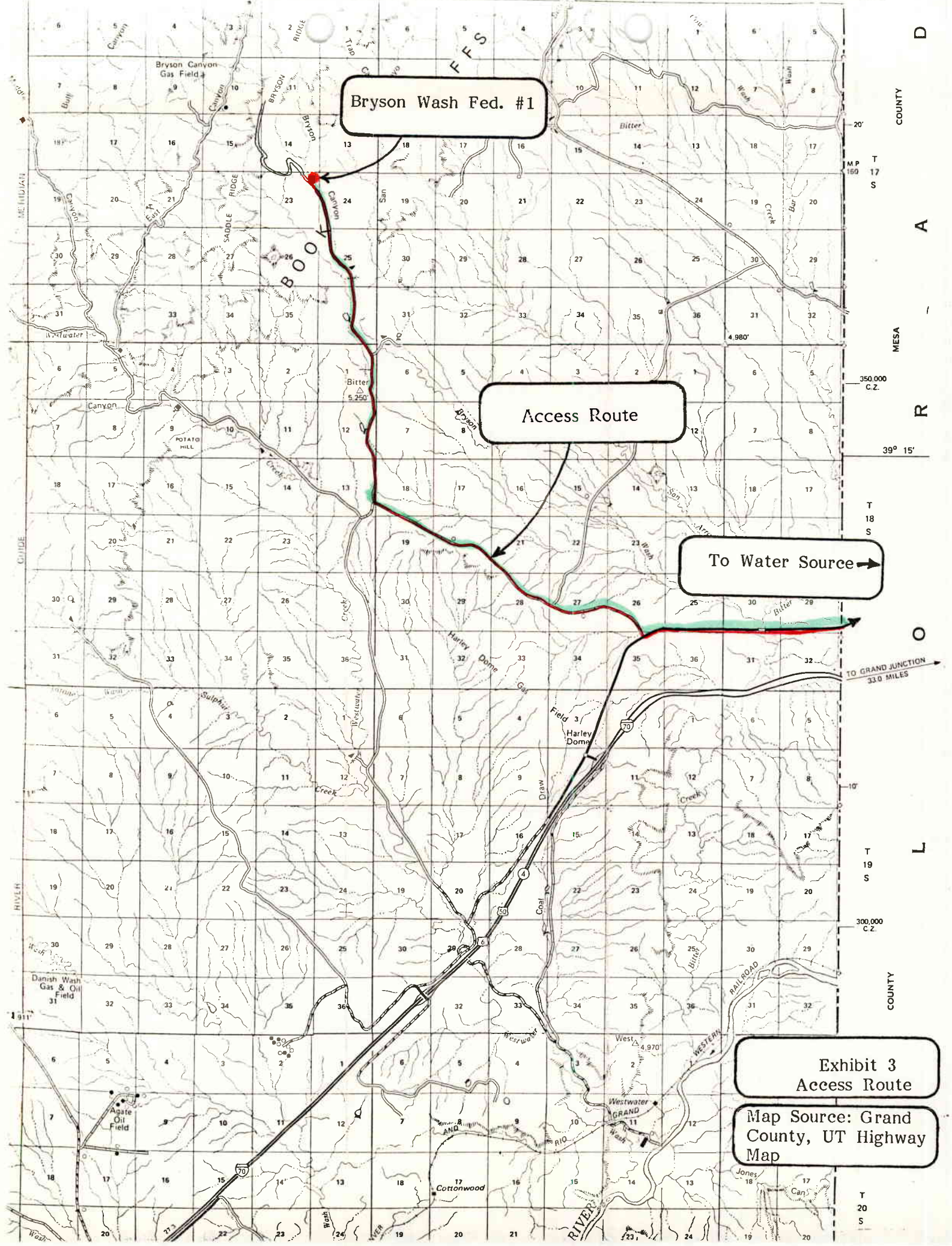
SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
THAT THIS PLAT REPRESENTS SAID SURVEY.

Exhibit 2
Survey Plat

Larry D. Becker
UTAH L.S. NO. 4189

SURVEYED	8-30-82		ENERGY SURVEYS & ENGINEERING CORP.	1156 BOOKCLIFF AVE. NO 4 GRAND JUNCTION, CO. 81801 955 248-7221	SCALE 1"=1000'
DRAWN	9-2-82				JOB NO.
CHECKED	9-8-82				SHEET



Bryson Wash Fed. #1

Access Route

To Water Source →

Exhibit 3
Access Route

Map Source: Grand
County, UT Highway
Map

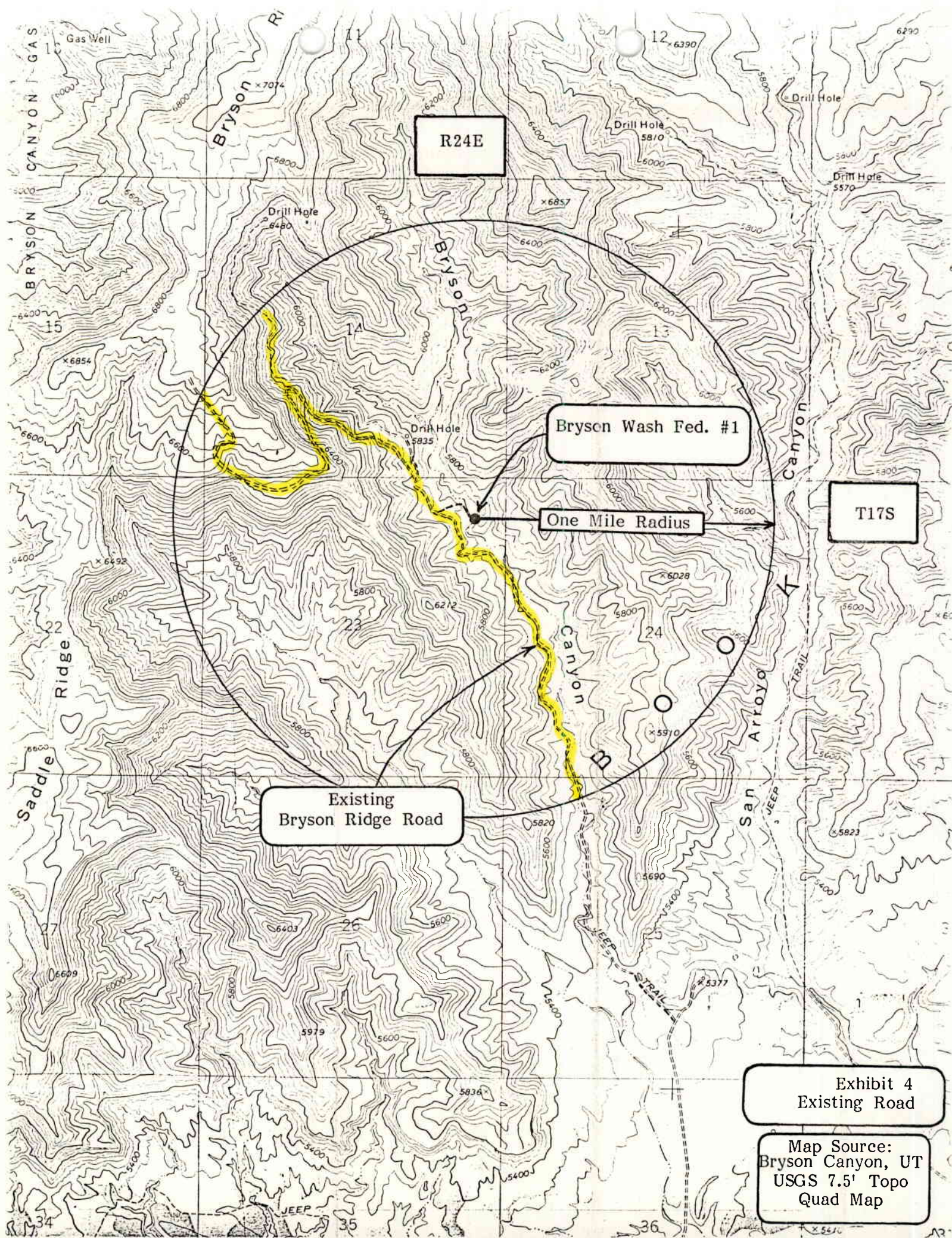
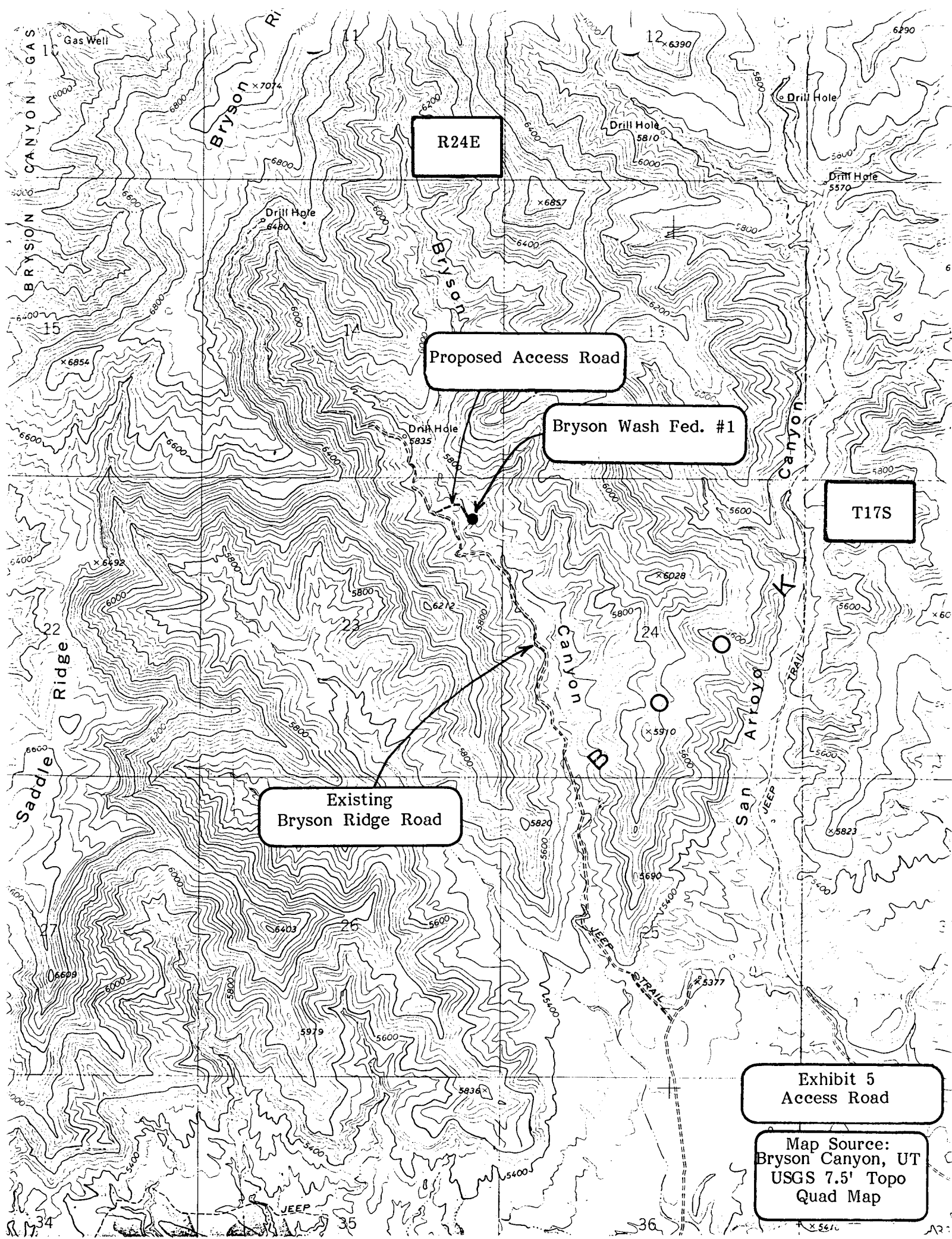


Exhibit 4
Existing Road

Map Source:
Bryson Canyon, UT
USGS 7.5' Topo
Quad Map



R24E

Proposed Access Road

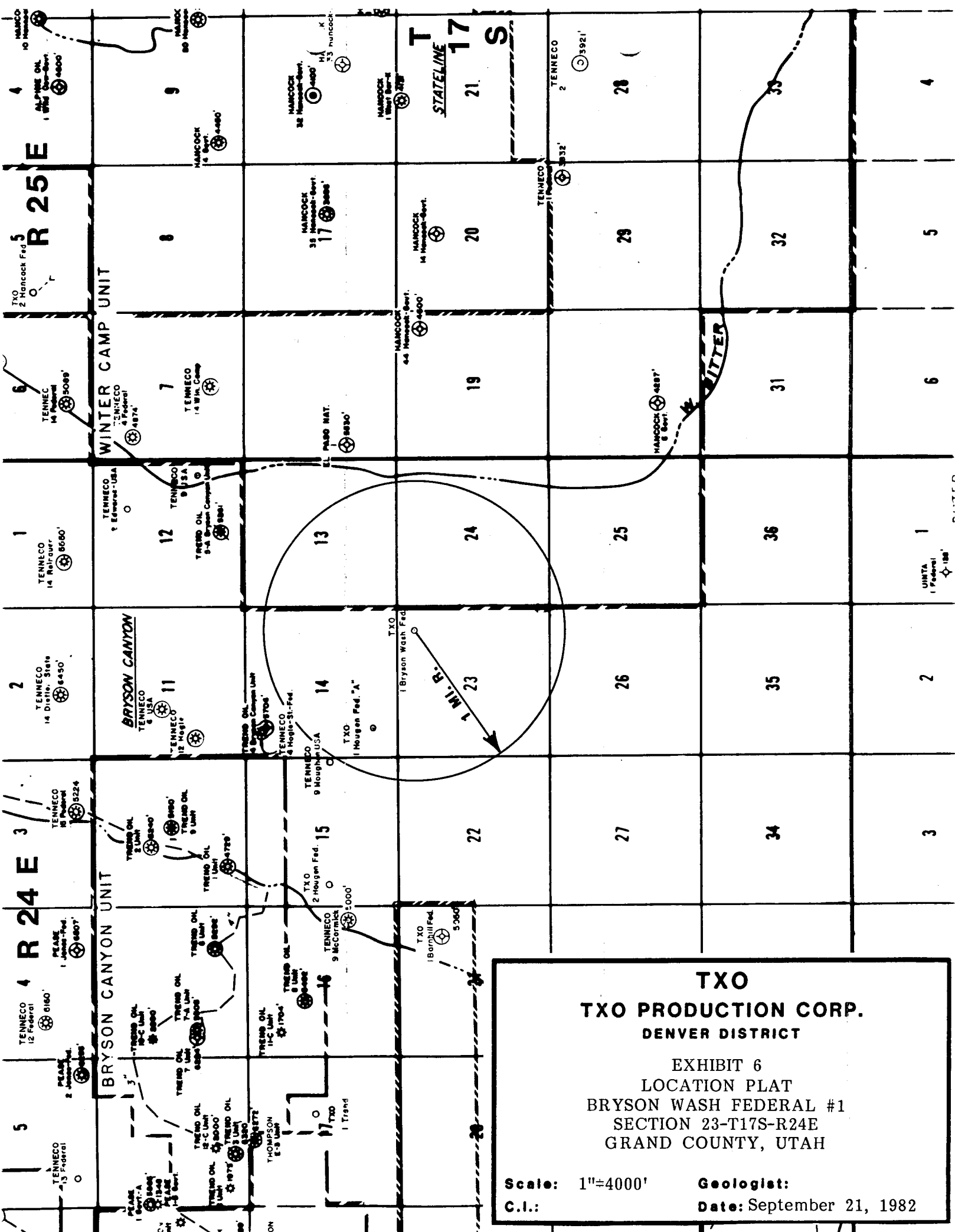
Bryson Wash Fed. #1

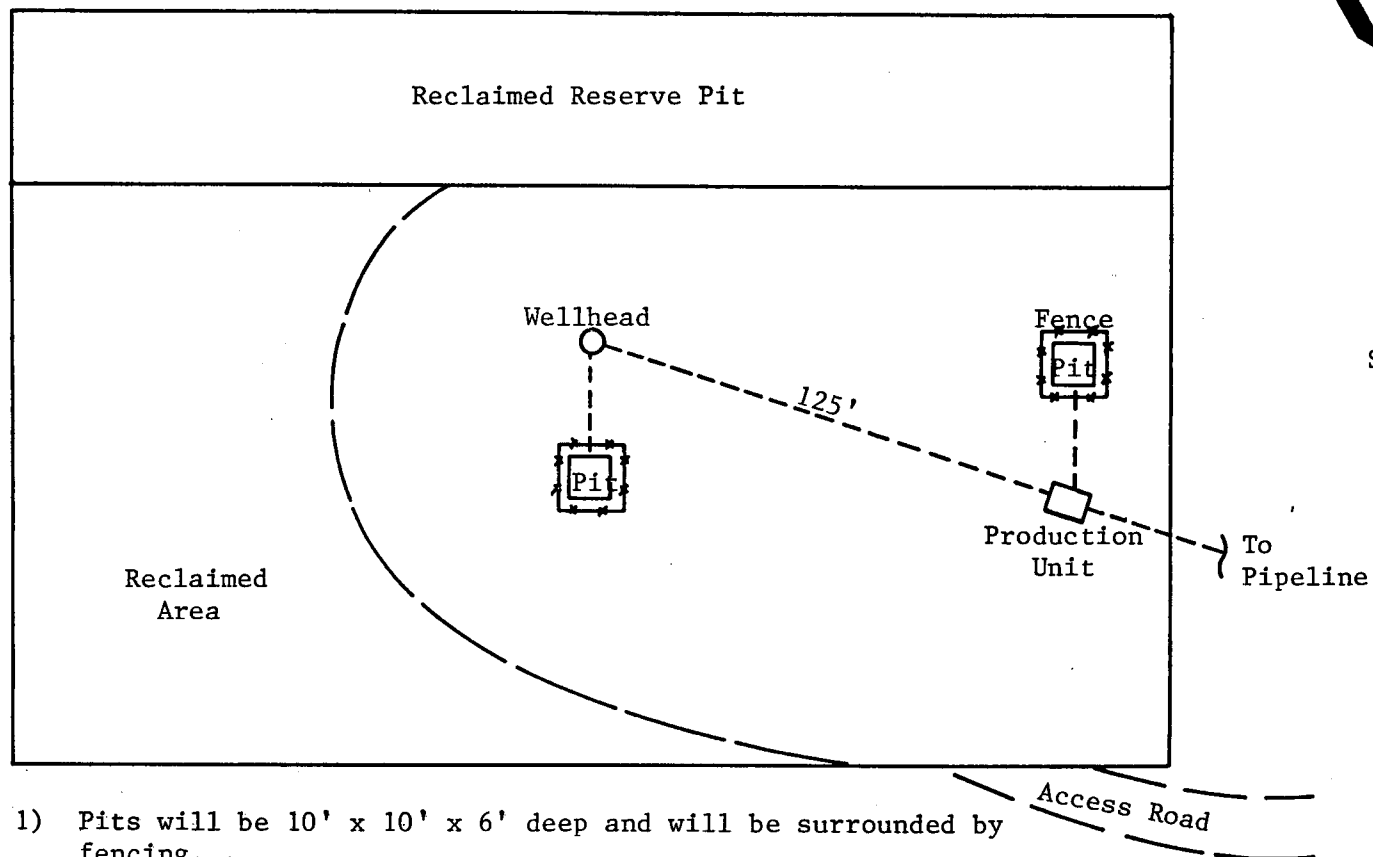
T17S

Existing
Bryson Ridge Road

Exhibit 5
Access Road

Map Source:
Bryson Canyon, UT
USGS 7.5' Topo
Quad Map





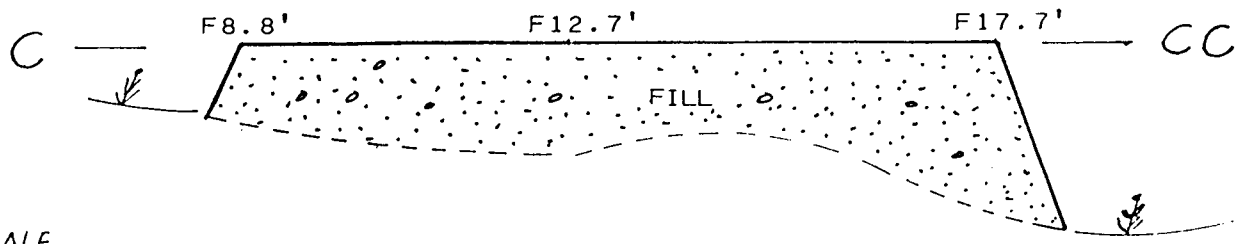
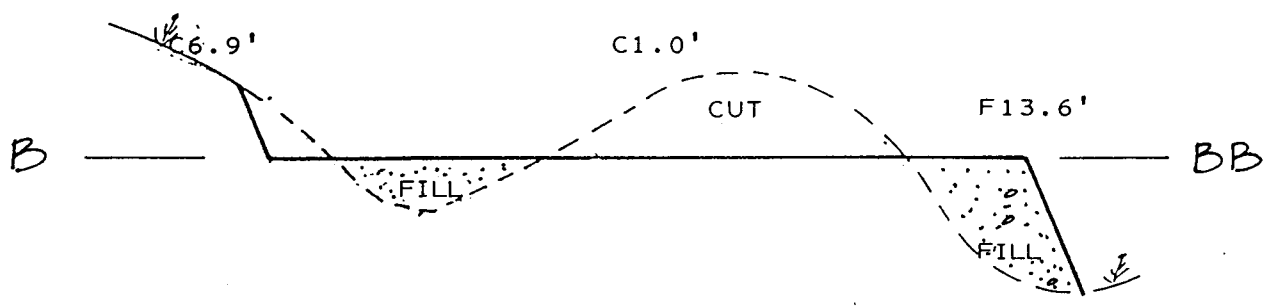
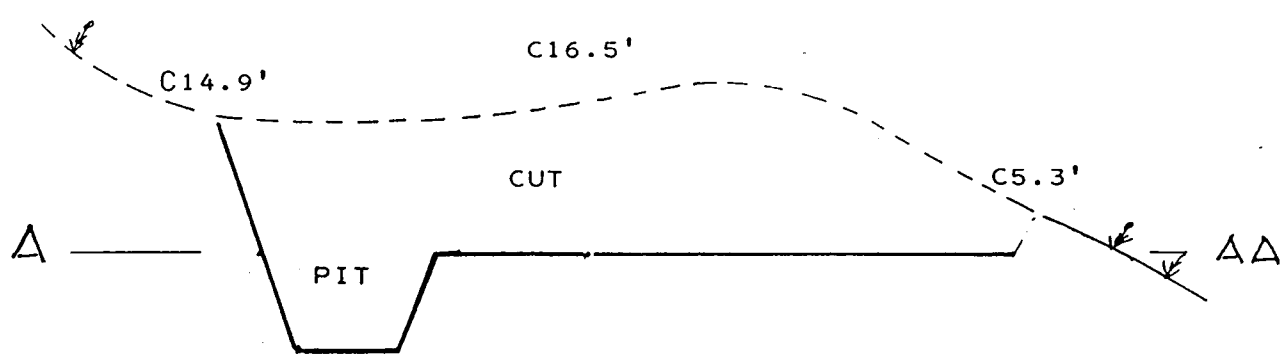
- 1) Pits will be 10' x 10' x 6' deep and will be surrounded by fencing.
- 2) Sacrificial magnesium anodes will be used, if necessary, to control corrosion.
- 3) All pipelines will be coated and wrapped, then buried.
- 4) A surface-mounted high/low safety shut-down system will be installed.
- 5) Separator will be an ASME coded vessel.

Exhibit 7

Production Facilities

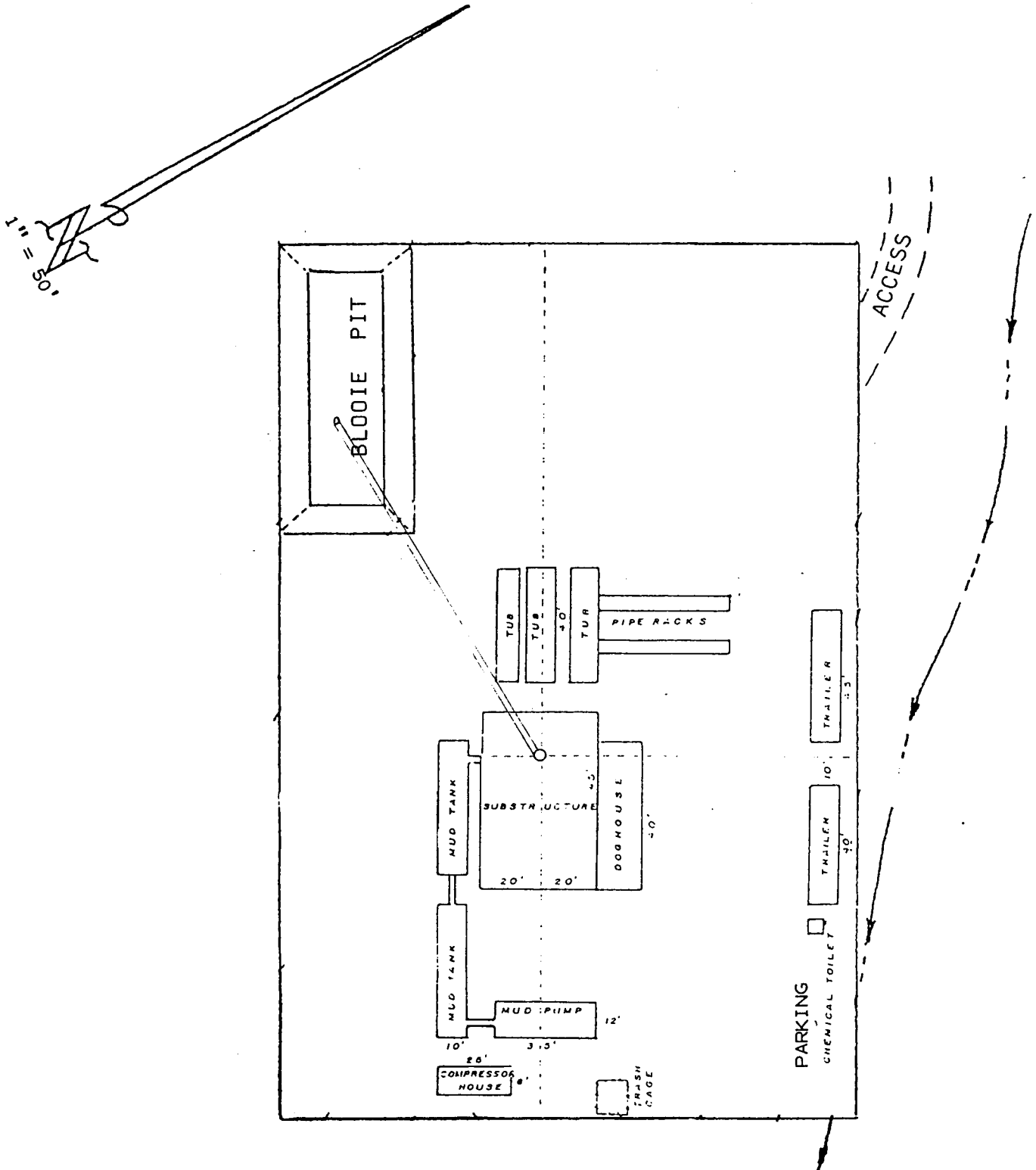
Bryson Wash Federal #1

TXO PROD. CO.
CROSS-SECTIONS
BRYSON WEST FED. # 1



PREPARED BY
ENERGY SURVEYS & ENG'R. CORP.

RIG LAYOUT
BRYSON WEST FED. # 1

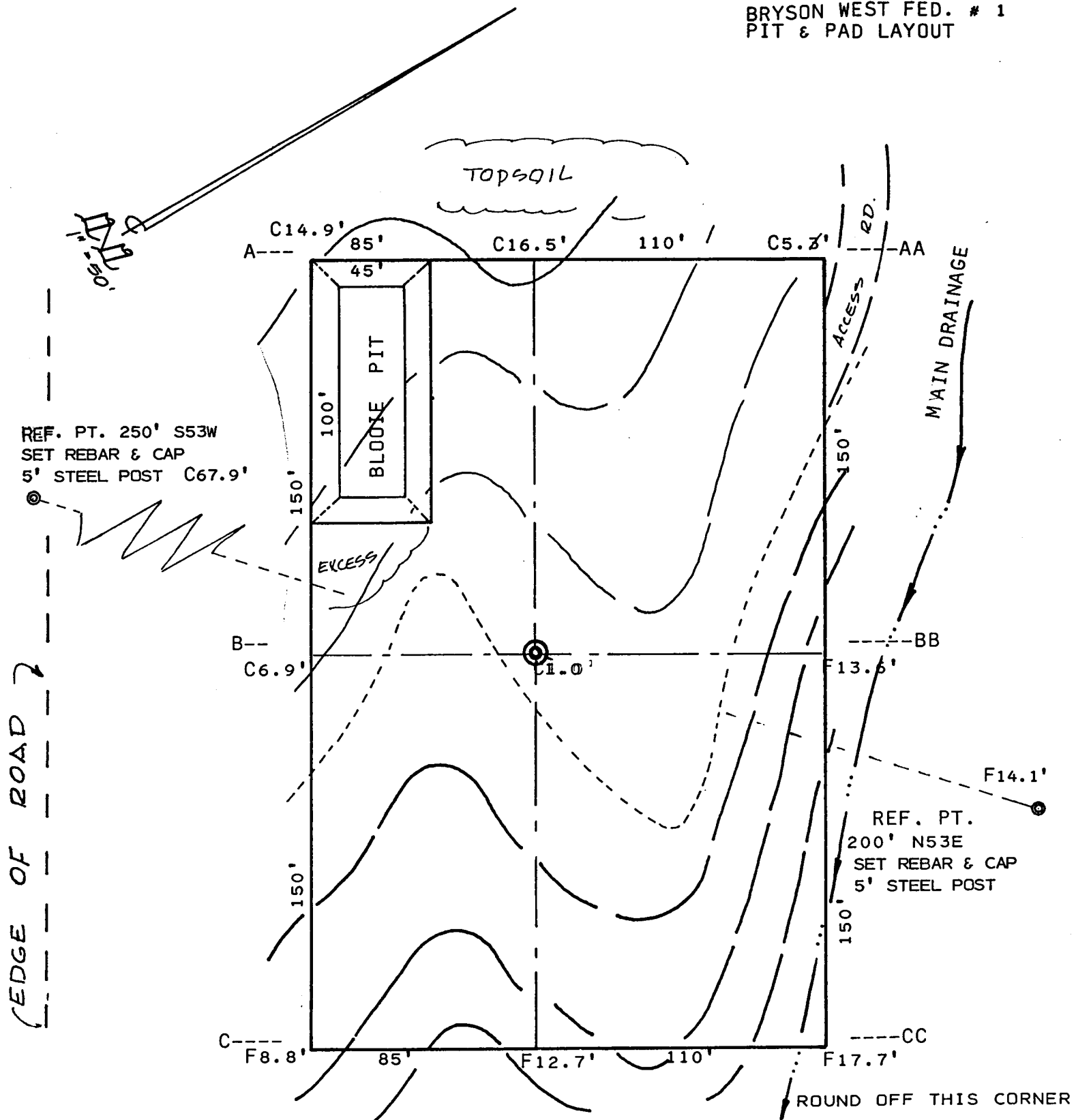


PREPARED BY
ENERGY SURVEYS & ENG'R. CORP.

TXD PRODUCTION CO.
BRYSON WEST FED. # 1
GRAND COUNTY, UTAH

Exhibit 9
Rig Lay-out

TXO PRODUCTION CO.
BRYSON WEST FED. # 1
PIT & PAD LAYOUT



ESTIMATED QUANTITIES

CUT	10400 C.Y.
FILL	8000 C.Y.
TOPSOIL	2100 C.Y.
EXCESS	300 C.Y.

TXO PRODUCTION CO.
BRYSON WEST FED. # 1
GRAND COUNTY, UTAH

OPERATOR TXU Production Corp DATE 10-6-82

WELL NAME Oregon Wash Well #1

SEC NE NE 23 T 17S R 24E COUNTY Grand

43-619-31005
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX

☐ HL

☐

☐ NID

☐ PI

☐

☐ MAP

☐

☐

PROCESSING COMMENTS:

OK ✓

APPROVAL LETTER:

SPACING: ☐ A-3 UNIT

☐ c-3-a CAUSE NO. & DATE

☒ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

☒

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☐

AUTHENTICATE LEASE AND OPERATOR INFORMATION

☐

VERIFY ADEQUATE AND PROPER BONDING

☒

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐

APPLY SPACING CONSIDERATION

☐

ORDER _____

☐

UNIT _____

☒

c-3-b

☐

c-3-c

☐

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☐

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

October 8, 1982

TXO Production Corporation
Attn: K. P. Laurie
1800 Center Building
Denver, Colorado 80264

RE: Well No. Bryson ^{Wash} ~~Cannon~~ Fed. #1
NENE Sec. 23, T.17S, R.24E
Grand County, Utah

Dear Ms. Laurie:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

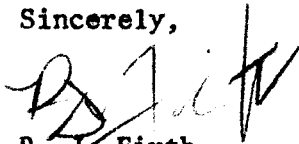
CLEON B. FREIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31005.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Minerals Management Service
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: TXO Productions

WELL NAME: Bryson Wash Federal #1

SECTION NENE 23 TOWNSHIP 17S RANGE 24E COUNTY Grand

DRILLING CONTRACTOR Veco

RIG # 1

SPUDDED: DATE 11-5-82

TIME 7:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Chuck Johns

TELEPHONE # 303-867-4246

DATE November 9, 1982 SIGNED AS

National Cementers Corporation

P.O. Box 2370, Grand Junction, Colorado 81502
(303) 243-4358

No 5791

FIELD RECEIPT

CUSTOMER TXO Production Corp		DATE SERVICE PERFORMED 11-19-82	
MAIL INVOICE TO: 1800 Lincoln Center Bldg Denver		CITY Colo	ZIP CODE 80264
STATION Grand Junction, Colo		SERVICE SUPERVISOR Gary McAllister	JOB NUMBER
WELL NAME AND NUMBER Bryson Wash Fed #1		LOCATION (FIELD, CITY, POOL, SECTION) Sec 23-T17s-R24E	
COUNTY Grand	STATE Utah	PURCHASE ORDER NUMBER	CUSTOMER REPRESENTATIVE (PRINT) Glenn Hodge

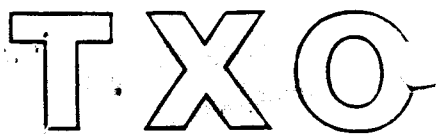
UNITS	CODE	DESCRIPTION	UNIT PRICE	AMOUNT
1	CE-009-070	Pump truck charge (4500)	1448.50	1448.50
45	CE-200-100	Pump Truck mileage	2.40	108.00
160		Class B Cement 5x	7.49	1198.40
160		Blending Charge #3	.90	144.00
338.4		Delivery charge Ton Miles	.80	270.72
11	4054	1556.50		3169.62
11	4057	1198.40	Tax 4.75%	150.56
11	4052	144.00		3320.18
11	4053	270.72		
	2372	150.56		
X		3320.18		
		Brayson Wash Fed #1		
		(Chase) #1 60sx plug 4500-4300		
		#2 60sx plug 2850-2650		
		#3 30sx plug 1217-1117		
		10sx Dry hole Marker		
		Field Estimate Only Thank You		
		Gary McAllister + Crew		

JOB TYPE Plug to Abandon	WELL TYPE Gas	APPROVED BY <i>[Signature]</i>
PUMP TRUCK NUMBER 1610-5111		

Time left Station 01:15 11-19-82
 Time on Location 04:00
 Time Start Job 05:25
 Time Stop Job 09:45
 Arrive Station/Location 13:00

By signing this receipt, customer acknowledges that he has read, is familiar with and accepts all terms and conditions of sale in current price book and on the reverse side of this field receipt.

[Signature] TXO



WELL NAME: Bryson Wash Federal #1 PTD: 4300'
AREA: Bryson Canyon ELEVATIONS: 5662' GL, 5671' KB
LOCATION: Section 23, T17S-R24E CONTRACTOR: Veco #1
COUNTY: Grand County AFE NUMBER: 830439
STATE: Utah LSE NUMBER: 94087
FOOTAGE: 576' FNL & 755' FEL TXO WI: 56.25%

GRANITE CORP.
P. O. Box 22000, Ste. 744
Denver, Colorado 80222
Attn: Bill Kimball

Just Mail - Personal & Confidential

AMERICAN PETROFINA
P. O. Box 2159
Dallas, Tx 75221
Attn: James Henderson

Mail

11/04/82 MIRU.

11/05/82 MIRURT. Should spud today. DW: 14,650. CW: 14,650.

11/06/82 315' (315'), drlg. Buck Tongue. Dust w/ 100#. Spudded 11" hole @ 7 PM on 11/05/82. $1/2^{\circ}$ @ 315'. DW: 8054. CW: 22,704. DD 1.

11/07/82 8922' (242'), drlg. Radcliff. 10.3, 35, 18, 6.8. Salt 306,000 ppm. DW: 8984. CW: 497,677. DD 21.

11/08/82 9175' (253'), drlg. Mission Canyon. 10.2, 37, 14.8, 6.4. Base Charles 8117', (last Charles Salt), Midale 8965', Mission Canyon 8989', State "A" 9036'. Show between 9119-9124'. Hot wire ran 2 units & peaked @ 8 LS, tr dead oil stain. Sho 9135-41', hot wire 3-15 units, scattered dead oil stain when wet. DW: 14,864. CW: 512,541. DD 22.

11/09/82 1170' (250'), NU. Mancos. Air mist 200#. Ran 29 jts 8-5/8", 27#, K-55, ST&C csg. Float @ 1127'. Shoe @ 1167'. Cmt'd w/ 240 sxs Cl "G" w/ 3% gel, 1/4#/sx celloflake tailed w/ 100 sxs Cl "G" w/ 3% CaCl₂ & 1/4#/sx celloflake. PD @ 6:15 PM. BP to 1000#. Float held. Full returns w/ cmt to surf. Test BOP to 1000# for 15 min. Held OK. $3-1/2^{\circ}$ @ 1170'. DW: 6650. CW: 44,922. DD 4.

11/10/82 2046' (876'), drlg. Mancos. Dust 150#. $4-1/4^{\circ}$ @ 1434', $4-1/4^{\circ}$ @ 1616', 6° @ 1798', $5-3/4^{\circ}$ @ 1952'. DW: 20,222. CW: 65,144. DD 5.

11/11/82 2486' (440'), drlg. Mancos. Dust 200#. BHA: Hughes 2 cone mill tooth bit, 60' DCs & 1 IBS @ 60'. $7-3/4^{\circ}$ @ 2351', $7-3/4^{\circ}$ @ 2415', $7-1/2^{\circ}$ @ 2476'. DW: 10,754. CW: 75,898. DD 6.

11/12/82 3015' (529'), drlg. Mancos. Dust 200#. $6-3/4^{\circ}$ @ 2663', $6-1/2^{\circ}$ @ 2725', $6-1/4^{\circ}$ @ 2784', $6-1/4^{\circ}$ @ 2846', $5-1/4^{\circ}$ @ 2909', $6-1/4^{\circ}$ @ 2972'. CW: 12,676. CW: 88,524. DD 7.

11/13/82 3384' (369'), drlg. Mancos. Dust 200#. WL parted near head. Trip for survey tool. Change bit. $6-1/4^{\circ}$ @ 3095', $6-1/4^{\circ}$ @ 3155', 6° @ 3278', 6° @ 3309'. DW: 9220. CW: 97,744. DD 8.

11/14/82 3832' (448'), drlg. Mancos. Dust 200#. $5-3/4^{\circ}$ @ 3401', 6° @ 3525', 6° @ 3585', 6° @ 3646', $6-1/4^{\circ}$ @ 3708', $6-1/4^{\circ}$ @ 3771'. DW: 10,926. CW: 108,670. DD 9.

11/15/82 3917' (85'), TIH w/ fish tools. Mancos. TOOH for bit @ 11 AM. TIH. Resume drlg. Twist box off on 10th collar @ 11:30 PM. TOOH. TIH w/ fishing tool. $6-1/4^{\circ}$ @ 3894'. DW: 3086. CW: 111,756. DD 10.

11/16/82 4294' (377'), drlg. Dakota Silt. Dust 250#. Top of Dakota Silt @ 4210'. No flare. 6° @ 3956', 6° @ 4047', $5-3/4^{\circ}$ @ 4077', 6° @ 4140', $5-1/2^{\circ}$ @ 4202', $5-3/4^{\circ}$ @ 4263'. DW: 9393. CW: 121,149. DD 11.

TXO

WELL NAME: Bryson Wash Federal #1 PTD: 4300'
 AREA: Bryson Canyon ELEVATIONS: 5662' GL, 5671' KB
 LOCATION: Section 23, T17S-R24E CONTRACTOR: Veco #1
 COUNTY: Grand County AFE NUMBER: 830439
 STATE: Utah LSE NUMBER: 94087
 FOOTAGE: 576' FNL & 755' FEL TXO WI: 56.25%

- 11/17/82 4700' (406'), TOOH for logs. Morrison. Six second connection flares @ 4386' & 4489'. Started misting @ 4594'. Morrison top @ 4665'. TD 7-7/8" hole @ 4 AM 11/17/82. Short trip 10 stnds, no fill. TOOH for logs. 5-3/4" @ 4325', 5-3/4" @ 4386', 5-3/4" @ 4448', 5-3/4" @ 4505', 5-3/4" @ 4565'. DW: 5000. CW: 126,149. DD 12.
- 11/18/82 4700' (0'), reaming to btm @ 4670'. Morrison. 8.1, 52, 8.4, 8. Hit bridge @ 4512' w/ DIL tool. TOOH. TIH w/ bit. Hit bridge @ 4512'. Attempt to air mist. Reamed to 4536' & hit bridge. Reamed to 4565' & hit bridge. Hole unstable. Pull 3 stnds to 4520'. Pumped 500 BM from 6:45 to 9:30 PM. Spear headed w/ 20 sxs LCM pill. Mix 200 BM & LCM & pump dn hole @ 11:45 PM. Circ came around @ 12:45 PM. Started reaming bridge @ 4536'. Went through to 4565'. Commenced reaming to btm. DW: 9350. CW: 135,499. DD 13.
- 11/19/82 4700' (0'), setting top cmt plug @ surf csg shoe. 9, 55. Fin reaming to btm @ 4700'. Circ 90 min. Short trip 10 stnds & tag no fill. Circ 90 min & TOOH. RU loggers & log hole. Tag fill @ 4674' w/ log tolls. LD DCS. RIH & P & A as follows: Set two 70 sxs plugs @ 4300-4500' & 2650-2850' w/ Cl 'B' cmt. Presently setting surf plugs. DW: 18,450. CW: 153,949. DD 14.
- 11/20/82 4700' (0'), RD. Set 100', 30 sxs Cl 'B' plug 50' in & out of surf csg. Set 10 sxs Cl 'B' plug @ surf. Well P & A @ 1 PM 11/19/82. RR @ 1 PM 11/19/82. FINAL REPORT



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

December 1, 1982

DIVISION OF OIL, GAS, & MINING
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight
Director

RE: BRYSON WASH FEDERAL #1
Section 23, T17S-R24E
Grand County, Utah

Dear Mr. Feight:

Please find enclosed two (2) copies of Form 9-330, "Well Completion or Recompletion Report and Log", and Form 9-331, "Sundry Notices and Reports on Wells", for the above referenced well. Also find enclosed copies of the well history, cementing report, and logs.

If there are any further requirements concerning this well, please contact me at this office.

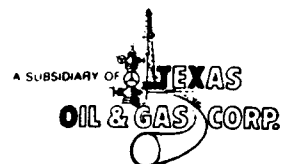
Sincerely,

TXO PRODUCTION CORP.

A handwritten signature in cursive script, appearing to read 'Charles H. Johns'.

Charles H. Johns
Petroleum Engineer

CHJ/dek
encls.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A

2. NAME OF OPERATOR

TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 576' FNL & 755' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API 43-019-31005

10/18/82

12. COUNTY OR

PARISH

Grand

13. STATE

Utah

15. DATE SPUDDED

11/5/82

16. DATE T.D. REACHED

11/17/82

17. DATE COMPL. (Ready to prod.)

P & A on 11/19/82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 5671', DF 5670', GL 5662'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4700'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SP/GR, CDL-CNL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	27#	1167'	11"	340 sxs C1 "G"	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		P & A
DATE OF TEST	HOURS TESTED	CHOKE SIZE
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL—BBL.	GAS—MCF.	WATER—BBL.
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

well history, logs, cement report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charles A. Johnson

TITLE

Petroleum Engineer

DATE

12/01/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Dakota	4534'	4643'	Wet	Castlegate Mancos Dakota Silt Morrison	745' 950' 4416' 4643'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ DRY HOLE
2. NAME OF OPERATOR
TXO PRODUCTION CORP.
3. ADDRESS OF OPERATOR
1800 Lincoln Center Building
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 576' FNL & 755' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
U-20898
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bryson Wash Federal
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Bryson Canyon
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T17S-R24E
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-31005
15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB5671', DF 5670', GL 5662'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug 7-7/8" hole w/ 60 sxs Cl "B" from 4300-4500', 60 sxs Cl "B" from 2650-2850', 30 sxs Cl "B" from 1217-1117' (50' in & out of surf csg), and 10 sxs at surf w/ dry hole marker.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Jones TITLE Engineer DATE December 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264
TELEPHONE (303) 861-4246

December 1, 1982

DIVISION OF OIL, GAS, & MINING
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight
Director

RE: BRYSON WASH FEDERAL #1
Section 23, T17S-R24E
Grand County, Utah

Dear Mr. Feight:

Please find enclosed two (2) copies of Form 9-330, "Well Completion or Recompletion Report and Log", and Form 9-331, "Sundry Notices and Reports on Wells", for the above referenced well. Also find enclosed copies of the well history, cementing report, and logs.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

Charles H. Johns
Petroleum Engineer

CHJ/dek
encls.

RECEIVED
DEC 06 1982

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OIL, GAS & MINING

